

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	440	-	1,081	1,800	30	83	3,255	13	0
Cushing, Oklahoma	-	-	-	-	-	72	-	-	-
Natural Gas Liquids and LRGs	240	66	147	149	-	-293	176	8	710
Pentanes Plus	29	0	2	33	-	-1	57	5	2
Liquefied Petroleum Gases	212	66	146	116	-	-292	120	3	707
Ethane/Ethylene	80	0	0	-16	-	-8	0	0	72
Propane/Propylene	88	113	128	106	-	-186	0	1	620
Normal Butane/Butylene	25	-47	15	10	-	-100	83	2	17
Isobutane/Isobutylene	19	0	3	16	-	3	36	0	-1
Other Liquids	-	-	0	143	-208	-54	22	1	-34
Other Hydrocarbons/Oxygenates	-	-	0	0	125	0	124	1	0
Unfinished Oils	-	-	0	22	-	-55	112	0	-34
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	121	-333	0	-212	0	0
Reformulated	-	-	0	88	-45	11	32	0	0
Conventional	-	-	0	33	-289	-11	-244	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	-1	0	0
Finished Petroleum Products	-	3,591	22	1,010	368	153	-	19	4,820
Finished Motor Gasoline	-	1,816	3	492	368	23	-	2	2,654
Reformulated	-	378	0	0	50	1	-	0	428
Conventional	-	1,437	3	492	318	22	-	2	2,227
Finished Aviation Gasoline	-	3	0	1	-	0	-	0	4
Kerosene-Type Jet Fuel	-	200	0	147	-	-3	-	0	350
Kerosene	-	30	0	3	-	3	-	0	29
Distillate Fuel Oil	-	959	8	348	-	89	-	3	1,223
15 ppm sulfur and under	-	8	0	4	-	3	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	757	7	281	-	77	-	0	967
Greater than 500 ppm sulfur	-	194	1	64	-	10	-	3	246
Residual Fuel Oil ^e	-	60	5	-4	-	-6	-	3	64
Less than 0.31 percent sulfur	-	0	0	0	-	4	-	-	-
0.31 to 1.00 percent sulfur	-	2	2	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	58	4	-4	-	-7	-	-	-
Petrochemical Feedstocks	-	32	1	5	-	2	-	-	36
Naphtha for Petro. Feed. Use	-	24	0	-1	-	3	-	-	19
Other Oils for Petro. Feed. Use	-	9	1	6	-	-1	-	-	16
Special Naphthas	-	7	1	2	-	1	-	0	9
Lubricants	-	16	0	14	-	1	-	4	25
Waxes	-	3	1	0	-	0	-	1	3
Petroleum Coke	-	150	-	-	-	4	-	4	142
Marketable	-	100	0	-	-	4	-	4	93
Catalyst	-	50	-	-	-	-	-	-	50
Asphalt and Road Oil	-	171	2	3	-	41	-	2	133
Still Gas	-	133	0	-	-	-	-	-	133
Miscellaneous Products	-	12	0	0	-	-3	-	0	15
Total	680	3,657	1,250	3,102	190	-111	3,453	41	5,495

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."